REQUEST FOR BID (RFB)

Overhead Electric Powerline and Utility Pole Relocation

Road Widening / Public Works Project — Oklahoma

RFB No.: 296001
Project Name: Pettit Creek Cherokee County District 3

Work Order Number: 2607027
Project Location: Indian Road & West 874 Road, Cherokee County, Oklahoma
Owner/Issuing Agency: Lake Region Electric Cooperative Inc.
Electric Utility: Lake Region Electric Cooperative (LREC)
Issue Date: October 26th, 2026
Pre-Bid Site Meeting: Upon Request
Questions Deadline: November 5, 2026
Bid Submission Deadline: November 13, 2026, 3:30 P.M.
Anticipated Notice to Proceed: November 17, 2026
Required Completion: December 15, 2026

1. Invitation to Bid

Lake Region Electric Cooperative invites qualified electrical utility and fiber optic line-construction contractors to submit written proposals, as specified by the owner, for the relocation of existing overhead electric powerlines, utility poles, and associated facilities that conflict with a planned road-widening or public-works project in Oklahoma.

The work shall be coordinated with Lake Region Electric Cooperative (LREC), the project owner, the roadway engineer, and any other affected utility owners.

The successful bidder shall furnish all labor, supervision, equipment, transportation, tools, construction management, and incidental items necessary to complete the assigned relocation work, except for items expressly identified as owner-furnished or utility-furnished. LREC will provide all materials. No outside materials are to be used.

The purpose of this request is to obtain a complete, itemized, competitive price, and a firm construction schedule that supports the overall roadway project.

2. Project Description

The project involves relocating overhead electrical facilities that are located within, adjacent to, or in conflict with the proposed roadway improvements, including widening, grading, drainage improvements, shoulder construction, intersection modifications, or right-of-way adjustments.

The work is anticipated to include relocation of utility poles and associated overhead distribution facilities to approved locations outside the proposed roadway construction envelope, while maintaining required electrical clearances and minimizing service interruptions.

Final pole locations, conductor configurations, quantities, and construction details shall be established by approved plans and LREC requirements before construction.

Preliminary project information

- Roadway or highway: Indian Road
- Project limits: 35.755725,-94.971863 to 35.744406,-94.976542
- County and municipality: Cherokee County Oklahoma Keys Oklahoma
- Estimated length of relocation: approximately 4,701’
- Estimated number of poles to relocate: 29 Install, 19 Remove
- Estimated number of line crossings: 6
- Electrical system: Distribution 7.2kv
- Existing and proposed right-of-way: Reference 2601027
- Roadway construction start date: December 16th, 2026

These quantities are preliminary and must be verified through site inspection, utility coordination, and approved construction documents.

3. Scope of Work

The contractor shall provide all labor & equipment necessary for the work expressly included in the final approved scope. The following items establish the anticipated scope for pricing.

3.1 Mobilization and field verification

- Mobilize qualified line-construction crews, equipment, vehicles, and materials.
- Attend the preconstruction meeting with the owner, roadway contractor, engineer, and LREC representatives.
- Field-verify existing pole locations, overhead conductor routes, guying, anchors, and visible conflicts with proposed roadway improvements.

- Review available utility plans, roadway plans, right-of-way limits, and construction phasing.
- Identify potential conflicts, access restrictions, and staging requirements before construction.
- Confirm the limits of work and obtain written approval for proposed construction methods and sequencing.
- Complete project within 30 calendar days of project start date.

3.2 Utility coordination and engineering

- LREC has provided engineering & work order 2601027 as plans to build.
- Coordinate outages, switching, temporary arrangements, and restoration of service with LREC.
- Coordinate any required permits and right-of-way access with the owner and applicable authorities.

Unless expressly included as a contractor responsibility, utility system engineering, system protection studies, and utility-owner approvals shall remain the responsibility of the utility or designated engineer.

3.3 Pole relocation and overhead line construction

Furnish labor and equipment for the approved relocation, which may include:

- New utility poles, crossarms, brackets, insulators, hardware, and pole-top assemblies.
- Pole setting, excavation, backfill, compaction, and pole-hole restoration.
- Anchors, guy wires, and associated support assemblies.
- Overhead conductors, connectors, splices, and related line hardware.
- Transfer and reconnection of existing conductors and approved attachments.
- Installation or adjustment of grounding and bonding components.
- Temporary support or temporary line arrangements where specifically approved.
- Removal and disposal, return, or salvage of existing poles, conductors, and hardware as directed by LREC.
- Final adjustments required to achieve approved line geometry and clearances.

All materials shall comply with LREC-approved specifications. Pole classes, lengths, conductor sizes, hardware types, and quantities shall be established by the approved plans or written utility direction. LREC will provide all materials.

3.4 Electrical safety and service continuity

- Perform all work in accordance with applicable electrical safety requirements and approved LREC work practices.

- Provide qualified, trained, and appropriately equipped line-construction personnel.
- Coordinate de-energization, switching, grounding, and re-energization exclusively through authorized utility personnel and approved procedures.
- Protect the public, roadway users, workers, adjacent property, and existing utility facilities.
- Minimize planned service interruptions and provide advance notice as directed by LREC.
- Immediately report any damage, unsafe condition, or unplanned interruption to the utility and owner.

No contractor shall cut, move, connect, disconnect, or otherwise handle energized utility conductors or utility-owned facilities without the required utility authorization and qualified personnel.

3.5 Traffic control and work-zone protection

- Provide work-zone traffic control specifically required for the relocation work, including signs, cones, barricades, flaggers, and protective equipment.
- Submit traffic control plans when required by the roadway owner.
- Maintain access to adjacent properties and emergency routes in accordance with approved project requirements.
- Coordinate lane closures, shoulder closures, equipment staging, and work hours with the owner and roadway contractor.
- Comply with applicable roadway permits, approved traffic-control plans, and governing standards.

The bid shall separately identify any traffic-control work that the roadway contractor or owner will provide. Traffic safety & control will be the responsibility of the award-winning contractor.

3.6 Restoration, testing, and closeout

- Restore disturbed areas, pole sites, access routes, and staging areas to the condition required by the contract.
- Document all serial numbers & device sizes as applicable.
- Remove construction debris and unused materials.
- Used poles can be left with landowner with signed pole release provided by LREC to award winning contractor. All poles not signed for by landowner shall be returned to LREC. All used/old/unused/new material shall be returned to the LREC warehouse.
- Verify completed installations with LREC and the owner.
- Support inspections, testing, and authorized energization.
- Provide as-built pole locations, applicable installation records, material documentation, and closeout photographs.
- Correct contractor-caused deficiencies before final acceptance.

4. Division of Responsibilities

The bidder shall price the work based on the following proposed allocation, subject to written confirmation before award.

Contractor responsibilities

- Labor, supervision, equipment, transportation, and Utility-furnished materials.
- Pole setting, line construction, approved transfers, and removal work included in the contract.
- Work-zone safety and contractor-required traffic control.
- Protection of existing facilities and correction of contractor-caused damage.
- Restoration, cleanup, documentation, and correction of defective work.
- Compliance with approved construction plans, safety requirements, and schedule milestones.
- Document all serial numbers & device sizes as applicable.

Owner responsibilities, unless reassigned in writing

- Furnishing project plans, roadway limits, materials, and available survey information.
- Identifying the owner's project representative and approval process.
- Coordinating roadway construction sequencing.
- Obtaining owner-controlled right-of-way access and property permissions.
- Identifying the party responsible for relocation funding and applicable utility agreements.

LREC or designated utility responsibilities, unless expressly assigned and authorized

- Approval of utility design, materials, and final pole locations.
- System switching, outage authorization, and utility operational control.
- Utility-specific inspections and authorization to energize.
- Any work reserved for LREC personnel or other specifically authorized utility personnel.

The contractor shall not assume that utility-owned poles, conductors, or hardware may be removed or reused without written direction. Any work assigned to the contractor must be permitted by LREC and included in the approved scope.

5. Bid Pricing Schedule

Bidders shall complete the following schedule. Enter a unit price and extended amount for each applicable item. Mark nonapplicable items “N/A” and explain any exclusions in the proposal.

Job site may have rock and should be considered when submitting proposal. No rock adder will be permitted.

Item	Description	Unit	Estimated Qty.	Unit Price	Extended Price
1	Mobilization and demobilization	LS	1	$	$_____
2	Field verification and preconstruction coordination	LS	1	$_____	$_____
3	Engineering and design, if assigned	LS	__LREC_	$_____	$_____
4	Permits and contractor-required fees	LS	1	$_____	$_____
5	New utility poles installed	EA	___	$_____	$_____
6	Pole excavation, setting, and backfill	EA	___	$_____	$_____
7	Crossarms, insulators, and pole-top hardware	EA	___	$_____	$_____
8	Anchors and guy assemblies	EA	___	$_____	$_____
9	Overhead conductor installation	LF	___	$_____	$_____
10	Conductor transfer, splicing, and reconnection	LS	___	$_____	$_____
11	Grounding and bonding	EA	___	$_____	$_____
12	Approved temporary line arrangements	LS	___	$_____	$_____
13	Removal of existing poles and associated hardware	EA	___	$_____	$_____
14	Removal or handling of existing conductors	LF	___	$_____	$_____
15	Contractor-provided traffic control	LS	1	$_____	$_____
16	Site restoration and cleanup	LS	1	$_____	$_____
17	Testing, inspection support, and closeout documents	LS	1	$_____	$_____

Bid summary

- Subtotal: $_____
- Allowances, if requested by owner: $_____
- Other separately identified charges: $_____
- **Total base bid: $_____**

All quantities shall be confirmed before final award. Estimated quantities are for bid comparison and do not constitute a guaranteed quantity unless the contract expressly states otherwise.

7. Exclusions and Clarifications

Unless specifically included in the base bid or a priced alternate, the following shall be treated as exclusions:

1. LREC charges for utility-owned engineering, switching, inspections, system studies, or utility crews.
2. Utility-owner-furnished poles, conductors, transformers, or other equipment, if any. The bidder must identify any such items and their assumed source.
3. Right-of-way acquisition, easement acquisition, and third-party property compensation.
4. Roadway widening, paving, drainage, grading, and other general civil construction outside the relocation work.
5. Relocation of telecommunications, fiber-optic, gas, water, sewer, or other non-electric facilities.
6. Environmental remediation, archaeological investigations, and hazardous-material handling.
7. Extraordinary outage costs, emergency callouts, or utility charges not disclosed before bid submission.
8. Work resulting from changes to the approved design after award, except as authorized under the contract.
9. Damage or delays caused by conditions outside the contractor's control, subject to the final contract terms.

The bidder shall not rely on this list to omit work reasonably necessary to complete an expressly included item. Every exclusion, assumption, allowance, and potential extra charge must be disclosed in writing.

No extra work shall be performed without written authorization from the owner's designated representative, except immediate actions necessary to protect life or prevent imminent damage, which must be promptly reported.

8. Schedule Requirements

The bidder shall submit a project schedule identifying:

- Estimated time from award to mobilization.
- Required material procurement and delivery lead times.
- Utility coordination and outage-request milestones.
- Estimated field construction duration.
- Pole transfer, removal, inspection, and restoration milestones.
- Required owner or utility hold points.
- Final completion and closeout dates.

The contractor shall coordinate its work with the overall roadway construction schedule and identify activities that may affect the critical path.

No work shall begin until the required approvals, permits, access authorizations, and utility clearances have been obtained.

Proposed schedule commitments

- Submittals and coordination complete: November 13th, 2026
- Notice to Proceed: November 17th, 2026
- Field construction start: November 17th, 2026
- Relocation complete and available for roadway work: December 15th, 2026
- Final acceptance: December 18th, 2026

Time extensions and delay-related costs shall be handled under the final contract. Bidders shall state any proposed liquidated damages, escalation provisions, or other schedule-related conditions rather than assuming such terms apply. Failure to meet deadlines that result in road construction delays will result in liquidated damages at an amount of $1,000.00/day.

9. Contractor Qualifications and Safety

Each bidder shall provide:

- Company name, address, and primary contact.
- Relevant experience with overhead electric distribution relocation.
- Experience coordinating with electric cooperatives and public roadway projects.
- Applicable licenses, registrations, and qualifications.
- Proof of general liability, workers' compensation, and any required umbrella insurance. (One-million dollar minimum)
- Safety program summary and record of relevant incidents, if requested.

- Identification of subcontractors and their assigned work.
- Confirmation of ability to furnish the required line-construction crews and equipment.
- References from at least three comparable completed projects, if available.

All personnel shall be qualified for their assigned duties. Required insurance limits, contractual indemnification, bonding, and licensing shall be established by the owner before the final solicitation is issued.

10. Bid Submission Instructions

Submit one complete proposal electronically or in sealed form, as directed below.

Issuing agency: Lake Region Electric Cooperative Inc.
Attention: Mark Squyres
Mailing address: 516 S. Lake Region Rd. Hulbert, OK 74441
Email: msquyres@lrecok.coop; amerz@lrecok.coop
Subject line: RFB 296001 — Overhead Powerline Relocation — 2601027
Submission deadline: November 13th 2026 at 12:00 PM

Late, incomplete, or improperly delivered bids may be rejected in accordance with the owner's procurement requirements.

The proposal shall include:

1. Signed bid form and total base bid.
2. Completed pricing schedule and all applicable alternates.
3. Proposed project schedule.
4. Contractor qualifications, experience, and references.
5. Insurance documentation and safety information.
6. List of proposed subcontractors.
7. Detailed exclusions, assumptions, and qualifications.
8. Proposed payment terms and bid validity period.
9. Confirmation of site inspection or a statement identifying any limitations on inspection.
10. Written acknowledgment of all issued addenda.

The bid shall remain valid for at least 60 calendar days after the submission deadline unless another period is stated in the solicitation.

Questions and Addenda

All questions shall be submitted in writing to the issuing agency by November 5th, 2026. Responses that change the solicitation shall be issued through written addenda to all known bidders.

Verbal statements shall not modify the solicitation or contract requirements.

Bid Evaluation and Award

Bids may be evaluated on the basis of:

- Responsiveness and completeness.
- Total evaluated price and unit prices.
- Demonstrated experience and qualifications.
- Safety and insurance compliance.
- Proposed schedule and ability to meet roadway milestones.
- Acceptance of contract terms and utility coordination requirements.

The owner reserves the right to request clarifications, verify references, negotiate where permitted, reject nonresponsive bids, and accept or reject any or all bids as allowed by applicable law and procurement rules.

No award shall be binding until the required written contract or purchase order has been executed.

11. Payment and Change Orders

Payment will be made upon completion and after inspection and acceptance of completed work. Invoices shall identify the contract number, approved pay items, quantities completed, and supporting documentation.

Changes in scope, quantity, price, or completion time shall require written authorization from the owner before the affected additional work proceeds, except as otherwise permitted by the contract for emergencies.

The final agreement shall establish retainage, payment timing, warranty requirements, claims procedures, and final acceptance conditions.

12. Inspection and Final Acceptance

The work shall be subject to inspection by the owner, engineer, and authorized LREC representatives.

Final acceptance requires completion of the contracted scope, correction of identified deficiencies, restoration of affected areas, delivery of required closeout documentation, and any required utility approval.

The contractor shall provide written notice when the relocation is ready for inspection and shall promptly correct deficiencies attributable to its work.

13. Bidder Acknowledgment

The undersigned certifies that the proposal has been prepared based on the solicitation documents, available site information, stated assumptions, and identified exclusions.

Bidder legal name: _____

Authorized representative: _____

Title: _____

Signature: _____

Date: _____

Base bid amount: $_____

Proposed construction duration: _____

Bid validity period: _____

Exceptions or qualifications attached: Yes / No

End of Request for Bid

REQUEST FOR BID (RFB)

Overhead Fiber Optic Relocation

Road Widening / Public Works Project — Oklahoma

RFB No.: 296001
Project Name: Pettit Creek Cherokee County District 3

Work Order Number: F2607027
Project Location: Indian Road & West 874 Road, Cherokee County, Oklahoma
Owner/Issuing Agency: Lake Region Technology and Communications
Electric Utility: Lake Region Electric Cooperative (LRTC)
Issue Date: October 26, 2026
Pre-Bid Site Meeting: Upon Request
Questions Deadline: November 5, 2026
Bid Submission Deadline: November 13, 2026, 3:30 P.M.
Anticipated Notice to Proceed: November 17, 2026
Required Substantial Completion: December 15, 2026

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1. Invitation to Bid

Lake Region Technology and Communications (LRTC) invites qualified electrical utility and fiber optic line-construction contractors to submit written proposals, as specified by the owner, for the relocation of existing overhead fiber optic lines, utility and associated facilities that conflict with a planned road-widening or public-works project in Oklahoma.

The work shall be coordinated with Lake Region Technology and Communications (LRTC), the project owner, the roadway engineer, and any other affected utility owners.

The successful bidder shall furnish all labor, supervision, equipment, transportation, tools, construction management, and incidental items necessary to complete the assigned relocation work, except for items expressly identified as owner-furnished or utility-furnished. LRTC will provide all materials. No outside materials are to be used.

The purpose of this request is to obtain a complete, itemized, competitive price, and a firm construction schedule that supports the overall roadway project.

2. Project Description

The project involves relocating overhead fiber optic facilities that are located within, adjacent to, or in conflict with the proposed roadway improvements, including widening, grading, drainage improvements, shoulder construction, intersection modifications, or right-of-way adjustments.

The work is anticipated to include relocation of fiber-optic facilities to approved locations outside the proposed roadway construction envelope, while maintaining required electrical clearances and minimizing fiber-optic service interruptions.

Final location, cabling configurations, quantities, construction details, and design shall be established by approved plans and LRTC requirements before construction.

Preliminary project information

- Roadway or highway: Indian Road
- Project limits: 35.755725,-94.971863 to 35.744406,-94.976542
- County and municipality: Cherokee County Oklahoma Keys Oklahoma
- Estimated length of relocation: approximately 4,701’
- Estimated number of poles to relocate: 29 Install, 19 Remove
- Estimated number of line crossings: 6
- Electrical system: Distribution 7.2kv
- Existing and proposed right-of-way: Reference 2601027
- Roadway construction start date: December 16th, 2026

These quantities are preliminary and must be verified through site inspection, utility coordination, and approved construction documents.

3. Scope of Work

The contractor shall provide all labor & equipment necessary for the work expressly included in the final approved scope. The following items establish the anticipated scope for pricing.

3.1 Mobilization and field verification

- Mobilize qualified line-construction crews, equipment, vehicles, and materials.
- Attend the preconstruction meeting with the owner, roadway contractor, engineer, and LRTC representatives.
- Field-verify existing pole locations, overhead cabling routes, guying, anchors, and visible conflicts with proposed roadway improvements.
- Review available utility plans, roadway plans, right-of-way limits, and construction phasing.

- Identify potential conflicts, access restrictions, and staging requirements before construction.
- Confirm the limits of work and obtain written approval for proposed construction methods and sequencing.

3.2 Utility coordination and engineering

- LRTC has provided engineering & work order F2601027 as plans to build.
- Coordinate outages, switching, temporary arrangements, and restoration of service with LRTC.
- Coordinate any required permits and right-of-way access with the owner and applicable authorities.

Unless expressly included as a contractor responsibility, utility system engineering, system protection studies, and utility-owner approvals shall remain the responsibility of the utility or designated engineer.

3.3 Relocation of fiber optic overhead line construction

Furnish labor and equipment for the approved relocation, which may include:

- Installation of new overhead fiber optic facilities, strand and lash.
- Guy wires, and associated support assemblies.
- Overhead connectors, splices, and related line hardware.
- Transfer and reconnection of existing facilities.
- Installation or adjustment of grounding and bonding components.
- Temporary support or temporary line arrangements where specifically approved.
- Removal and disposal, return, or salvage of existing, material and hardware as directed by LRTC.
- Final adjustments required to achieve approved line geometry and clearances.

All materials shall comply with LRTC-approved specifications. Pole classes, lengths, cabling sizes, hardware types, and quantities shall be established by the approved plans or written utility direction. LRTC will provide all materials.

3.4 Electrical safety and service continuity

- Perform all work in accordance with applicable electrical safety requirements and approved LRTC work practices.
- Provide qualified, trained, and appropriately equipped line-construction personnel.
- Protect the public, roadway users, workers, adjacent property, and existing utility facilities.

- Minimize planned service interruptions and provide advance notice as directed by LRTC.
- Immediately report any damage, unsafe condition, or unplanned interruption to the utility and owner.

No contractor shall cut, move, connect, disconnect, or otherwise handle energized utility conductors or utility-owned facilities without the required utility authorization and qualified personnel.

3.5 Traffic control and work-zone protection

- Provide work-zone traffic control specifically required for the relocation work, including signs, cones, barricades, flaggers, and protective equipment.
- Submit traffic-control plans when required by the roadway owner.
- Maintain access to adjacent properties and emergency routes in accordance with approved project requirements.
- Coordinate lane closures, shoulder closures, equipment staging, and work hours with the owner and roadway contractor.
- Comply with applicable roadway permits, approved traffic-control plans, and governing standards.

The bid shall separately identify any traffic-control work that the roadway contractor or owner will provide. Traffic safety & control will be the responsibility of the award winning contractor.

3.6 Restoration, testing, and closeout

- Restore disturbed areas, pole sites, access routes, and staging areas to the condition required by the contract.
- Document all serial numbers & device sizes as applicable.
- Remove construction debris and unused materials.
- Verify completed installations with LRTC and the owner.
- Support inspections, testing, and authorized energization.
- Provide as-built pole locations, applicable installation records, material documentation, and closeout photographs.
- Correct contractor-caused deficiencies before final acceptance.
- Fusion Splice Loss Requirements
    - Maximum Allowable Splice Loss: Contractor shall perform all fusion splices to achieve an insertion loss of 0.02 dB or less per individual splice.
    - Acceptance Criteria: The maximum allowable insertion loss for any individual fusion splice shall not exceed 0.02 dB, as determined by the arithmetic average of bidirectional OTDR measurements at both 1310 nm and 1550 nm. Each splice must independently meet this requirement at each wavelength.

- Individual Splice Compliance: The 0.02 dB maximum shall apply to each individual fusion splice and shall not be calculated as an average across multiple splices.
- Corrective Action: Any individual fusion splice exceeding 0.02 dB at either test wavelength shall be rejected. Contractor shall correct or replace the nonconforming splice and perform all necessary retesting at Contractor's sole expense.
- Testing and Documentation: Contractor shall perform bidirectional OTDR testing at 1310 nm and 1550 nm and provide complete test results, including native SOR files identifying individual splice losses.
- Final Acceptance: No fiber strand containing a fusion splice exceeding 0.02 dB shall be accepted until the nonconforming splice has been corrected and successfully retested.

4. Division of Responsibilities

The bidder shall price the work based on the following proposed allocation, subject to written confirmation before award.

Contractor responsibilities

- Labor, supervision, equipment, transportation.
- Line construction, approved transfers, and removal work included in the contract.
- Work-zone safety and contractor-required traffic control.
- Protection of existing facilities and correction of contractor-caused damage.
- Restoration, cleanup, documentation, and correction of defective work.
- Compliance with approved construction plans, safety requirements, and schedule milestones.
- Document all serial numbers & device sizes as applicable.

Owner responsibilities, unless reassigned in writing

- Furnishing project plans, roadway limits, materials, and available survey information.
- Identifying the owner's project representative and approval process.
- Coordinating roadway construction sequencing.
- Obtaining owner-controlled right-of-way access and property permissions.
- Identifying the party responsible for relocation funding and applicable utility agreements.

LRTC or designated utility responsibilities, unless expressly assigned and authorized

- Approval of utility design, materials, and final pole locations.
- System switching, outage authorization, and utility operational control.

- Utility-specific inspections and authorization to energize.
- Any work reserved for LRTC personnel or other specifically authorized utility personnel.

5. Bid Pricing Schedule

Bidders shall complete the following schedule. Enter a unit price and extended amount for each applicable item. Mark nonapplicable items "N/A" and explain any exclusions in the proposal.

Item	Description	Unit	Estimated Qty.	Unit Price	Extended Price
1	Mobilization and demobilization	LS	1	$	$
2	Field verification and preconstruction coordination	LS	1	$	$
3	Engineering and design, if assigned	LS	LRTC	$	$
4	Hardware	EA		$	$
5	Guy assemblies	EA		$	$
6	Overhead cable installation	LF		$	$
7	Cable transfer	LS		$	$
8	Grounding and bonding	EA		$	$
9	Approved temporary line arrangements	LS		$	$
10	Removal of hardware/wreck out	EA		$	$
11	Removal of existing cabling/wreck out	LF		$	$
12	Contractor-provided traffic control	LS	1	$	$
13	Site restoration and cleanup	LS	1	$	$
14	Inspection support, and closeout documents	LS	1	$	$
15	Equipment, splitter, terminal	EA		$	$
16	Storage	EA		$	$
17	Fusion splice	EA		$	$
18	Overlash	EA		$	$
19	Testing	EA		$	$

Bid summary

- Subtotal: $_____
- Allowances, if requested by owner: $_____
- Other separately identified charges: $_____

- **Total base bid: $_____**
- Additive or deductive alternates: $_____
- Not to Exceed $_____

All quantities shall be confirmed before final award. Estimated quantities are for bid comparison and do not constitute a guaranteed quantity unless the contract expressly states otherwise.

7. Exclusions and Clarifications

Unless specifically included in the base bid or a priced alternate, the following shall be treated as exclusions:

1. LRTC charges for utility-owned engineering, switching, inspections, system studies, or utility crews.
2. Utility-owner-furnished poles, conductors, transformers, or other equipment, if any. The bidder must identify any such items and their assumed source.
3. Right-of-way acquisition, easement acquisition, and third-party property compensation.
4. Roadway widening, paving, drainage, grading, and other general civil construction outside the relocation work.
5. Environmental remediation, archaeological investigations, and hazardous-material handling.
6. Extraordinary outage costs, emergency callouts, or utility charges not disclosed before bid submission.
7. Work resulting from changes to the approved design after award, except as authorized under the contract.
8. Damage or delays caused by conditions outside the contractor's control, subject to the final contract terms.

The bidder shall not rely on this list to omit work reasonably necessary to complete an expressly included item. Every exclusion, assumption, allowance, and potential extra charge must be disclosed in writing.

No extra work shall be performed without written authorization from the owner's designated representative, except immediate actions necessary to protect life or prevent imminent damage, which must be promptly reported.

8. Schedule Requirements

The bidder shall submit a project schedule identifying:

- Estimated time from award to mobilization.
- Utility coordination and outage-request milestones.
- Estimated field construction duration.
- Pole transfer, removal, inspection, and restoration milestones.
- Required owner or utility hold points.
- Final completion and closeout dates.

The contractor shall coordinate its work with the overall roadway construction schedule and identify activities that may affect the critical path.

No work shall begin until the required approvals, permits, access authorizations, and utility clearances have been obtained.

Proposed schedule commitments

- Submittals and coordination complete: November 13th, 2026
- Notice to Proceed: November 17th, 2026
- Field construction start: November 17th, 2026
- Relocation complete and available for roadway work: December 15th, 2026
- Final acceptance: December 18th, 2026

Time extensions and delay-related costs shall be handled under the final contract. Bidders shall state any proposed liquidated damages, escalation provisions, or other schedule-related conditions rather than assuming such terms apply. Failure to meet deadlines that result in road construction delays will result in liquidated damages at an amount of $1,000.00/day.

9. Contractor Qualifications and Safety

Each bidder shall provide:

- Company name, address, and primary contact.
- Relevant experience with overhead electric distribution relocation.
- Experience coordinating with electric cooperatives and public roadway projects.
- Applicable licenses, registrations, and qualifications.
- Proof of general liability, workers' compensation, and any required umbrella insurance. (One-million dollar minimum)
- Safety program summary and record of relevant incidents, if requested.
- Identification of subcontractors and their assigned work.
- Confirmation of ability to furnish the required line-construction crews and equipment.
- References from at least three comparable completed projects, if available.

All personnel shall be qualified for their assigned duties. Required insurance limits, contractual indemnification, bonding, and licensing shall be established by the owner before the final solicitation is issued.

10. Bid Submission Instructions

Submit one complete proposal electronically or in sealed form, as directed below.

Issuing agency: Lake Region Technology and Communications
Attention: Mark Squyres
Mailing address: 516 S. Lake Region Rd. Hulbert, OK 74441
Email: msquyres@lrecok.coop amerz@lrecok.coop
Subject line: RFB 296001 — Overhead Powerline Relocation — F2601027
Submission deadline: November, 13th 2026 at 12:00 PM

Late, incomplete, or improperly delivered bids may be rejected in accordance with the owner's procurement requirements.

The proposal shall include:

1. Signed bid form and total base bid.
2. Completed pricing schedule and all applicable alternates.
3. Proposed project schedule.
4. Contractor qualifications, experience, and references.
5. Insurance documentation and safety information.
6. List of proposed subcontractors.
7. Detailed exclusions, assumptions, and qualifications.
8. Proposed payment terms and bid validity period.
9. Confirmation of site inspection or a statement identifying any limitations on inspection.
10. Written acknowledgment of all issued addenda.

The bid shall remain valid for at least 60 calendar days after the submission deadline unless another period is stated in the solicitation.

Questions and Addenda

All questions shall be submitted in writing to the issuing agency by November 5th, 2026. Responses that change the solicitation shall be issued through written addenda to all known bidders.

Verbal statements shall not modify the solicitation or contract requirements.

Bid Evaluation and Award

Bids may be evaluated on the basis of:

- Responsiveness and completeness.
- Total evaluated price and unit prices.
- Demonstrated experience and qualifications.
- Safety and insurance compliance.
- Proposed schedule and ability to meet roadway milestones.
- Acceptance of contract terms and utility coordination requirements.

The owner reserves the right to request clarifications, verify references, negotiate where permitted, reject nonresponsive bids, and accept or reject any or all bids as allowed by applicable law and procurement rules.

No award shall be binding until the required written contract or purchase order has been executed.

11. Payment and Change Orders

Payment will be made upon completion and after inspection and acceptance of completed work. Invoices shall identify the contract number, approved pay items, quantities completed, and supporting documentation.

Changes in scope, quantity, price, or completion time shall require written authorization from the owner before the affected additional work proceeds, except as otherwise permitted by the contract for emergencies.

The final agreement shall establish retainage, payment timing, warranty requirements, claims procedures, and final acceptance conditions.

12. Inspection and Final Acceptance

The work shall be subject to inspection by the owner, engineer, and authorized LRTC representatives.

Final acceptance requires completion of the contracted scope, correction of identified deficiencies, restoration of affected areas, delivery of required closeout documentation, and any required utility approval.

The contractor shall provide written notice when the relocation is ready for inspection and shall promptly correct deficiencies attributable to its work.

13. Bidder Acknowledgment

The undersigned certifies that the proposal has been prepared based on the solicitation documents, available site information, stated assumptions, and identified exclusions.

Bidder legal name: _____

Authorized representative: _____

Title: _____

Signature: _____

Date: _____

Base bid amount: $_____

Proposed construction duration: _____

Bid validity period: _____

Exceptions or qualifications attached: Yes / No

End of Request for Bid